# 100% FL FOTDI

Disclaimer: results shown are indicative and based on information provided by the user or the customer and giving current economic situation. Renault Trucks makes no guarantee, warranty or representation on the accuracy of the information nor the results, depending on a variety of factors as, for example, driver's behavior, vehicle speed, topography, weather, price of energy. Renault Trucks is not responsible for the result obtained from the use of these information.

# Road Freight Decabonisation

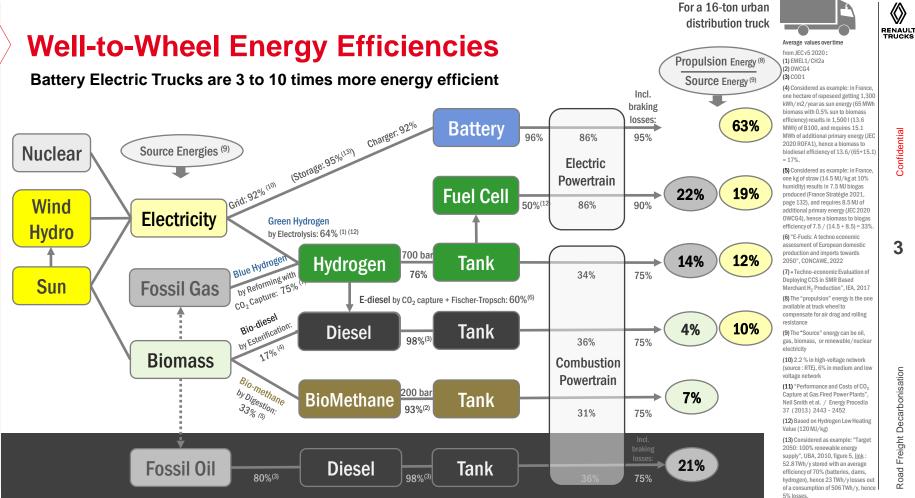
Pierre Chaufour

2023 May16th









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Decarbonisation Freight

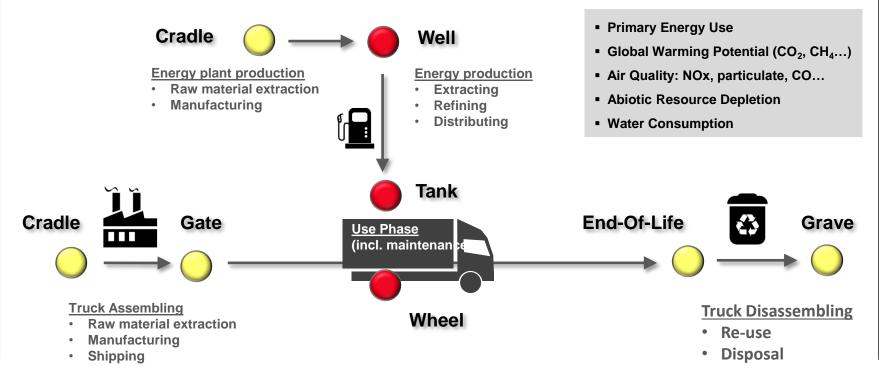


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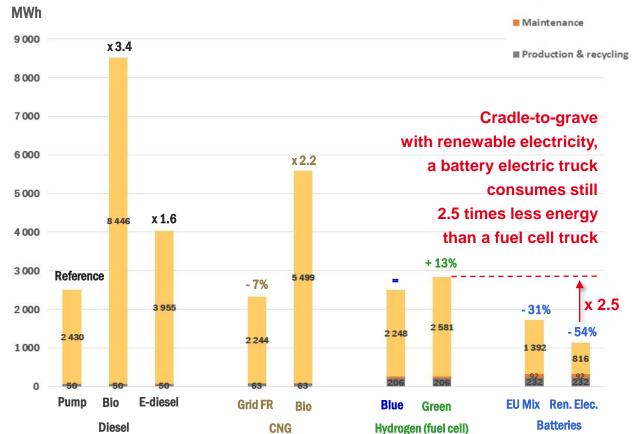
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# Life Cycle Analysis

A Life Cycle Analysis is the evaluation of potential environmental impacts of a product through its lifecycle (ISO 14040). For trucks, the impacts considered include:



# **Energy Need**



### For a 16-ton urban distribution truck



Usage

The energy considered here are renewable electricity, biomass, oil, and gas. **D 16-ton** running **560 000 km** 

over 14 years (2024-2037)

Production & recycling & maintenance : Volvo internal LCA, scaled for hydrogen and gas based on CO<sub>2</sub> emissions. Battery, fuel cell and hydrogen tank second life and recycling not taken into account yet.

### Multiplicators to get primary energy:

 $\begin{array}{l} \textbf{Pump Diesel: x 1.58 in 2020 up to 1.72 in 2030 and afterwards} \\ (JEC 2020 COD 1 for the fossil part (x1.26), 7\% bio in 2020, 10\% in 2030 and afterwards). \end{array}$ 

Bio-diesel: (B100): x 5.88 (17% energy efficiency of converting biomass into B100)

E-diesel: x 2.83 in 2020, down to 2.62 in 2050

Grid-CNG: x 1.16 in 2020 up to 1.24 in 2030 and afterwards (JEC 2020 CMCCG1 for the fossil part, 0% bio-methane content in 2020, up to 5% in 2030 and afterwards).

**Bio-methane: x 3.03** (33% energy efficiency of converting biomass into bio-methane)

Blue Hydrogen: x 1.84 (JEC 2020 GPCH2bc)

Green Hydrogen: x 2.14 in 2020, down to x 1.97 in 2050

European grid electricity : x 2.83 in 2020 (JEC 2020 EMEL), down to x 1.17 in 2050 (renewable electricity with 8% network losses and 7% storage losses)

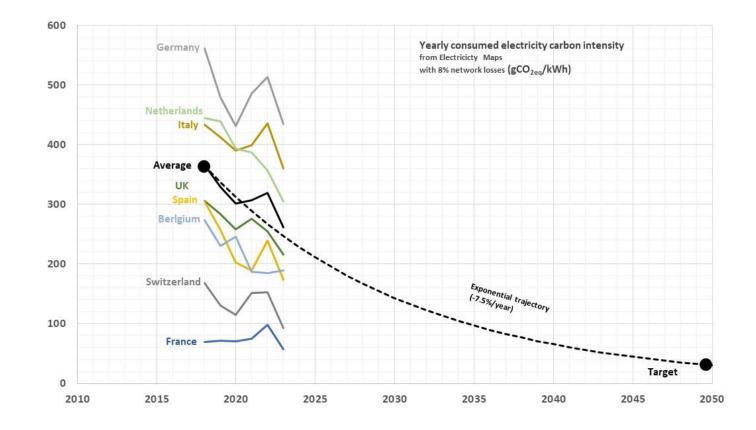
 $\begin{array}{l} \textbf{Renewable electricity: x 1.09} \text{ in } 2020 (i.e. 8\% \text{ network losses}), \\ \textbf{up to x 1.17} \text{ in } 2050 (8\% \text{ network losses and 7\% storage losses}), \\ \textbf{plus the energy for one set of batteries for the storage}. \end{array}$ 

Batteries: 134 kWh grid per kWh of battery. Replacement after 7 years as maintenance.

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# **Electricity decarbonisation started**

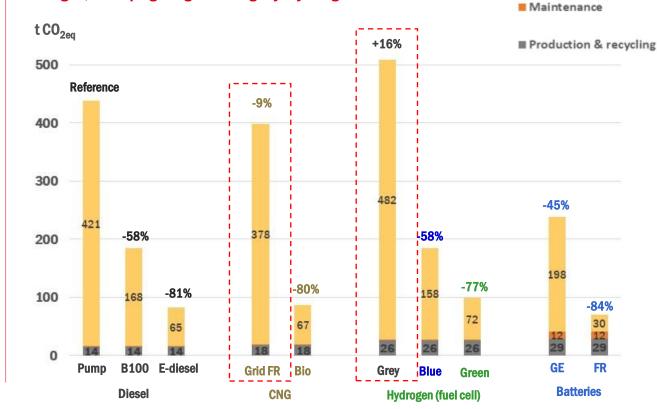


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## RENAULT TRUCKS

# **Global Warming Potential**

All considered energy options do decarbonise road freight, except grid gas and grey hydrogen



### D 16-ton running 560 000 km over 14 years (2024-2037)

Production & recycling & maintenance : Volvo internal LCA for diesel and BEV in 2020, scaled for the other cases with Ricardo ED11344 report. For batteries, assuming that 40% of accolated storage energy is left at SOH=80% for the second life, and that recycling saves 30% of the carbon footprint of a new battery.

CO<sub>2</sub> emission coefficients:

For a 16-ton urban distribution truck

Usage

Pump Diesel:  $3.09~kgCO_2eq/l$  in 2020 (7% bio) decreasing linearly to 2.85 kgCO\_2eq/l in 2030 (17% bio), and constant afterwards

**B100:** 1.14 kgCO<sub>2</sub>eq/l in 2022 (ADEME), decreasing linearly to 1/3 of this value in 2050

 $\mbox{E-diesel: } 0.57 \mbox{ kgCO}_2\mbox{eq/l}$  in 2020, decreasing to 0.17  $\mbox{kgCO}_2\mbox{eq/l}$  in 2050.

Grid-CNG: fossil (3.35 kgCO\_2eq/kgCH4 (ADEME), for France 1% bio-CNG in 2022, increasing to 7% in 2030 and 30% in 2050.

**Bio-CNG:**  $0.66 \text{ kgCO}_2 \text{eq/kgCH4}$  in 2020 (ADEME), decreasing linearly to at 1/3 of this value in 2050.

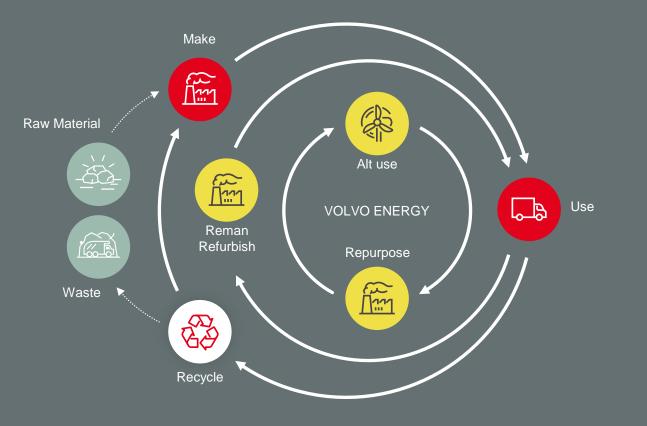
Grey Hydrogen: 13.1 kgCO<sub>2</sub>eq/kgH2 (JEC GMCH1)

Blue Hydrogen: 4.8 kgCO<sub>2</sub>eq/kgH2 (JEC GPCH2bC) in 2020, decreasing to 3.5 kgCO<sub>2</sub>eq/kgH2 in 2050.

Green Hydrogen: 2.7 kgCO\_2eq/kgH2 in 2020, decreasing to 1.5 kgCO\_2eq/kgH2 in 2050

 $\label{eq:Gridelectricity: 57 gCO_2eq/kWh in 2021 in France} (ADEME), 505 gCO2eq/kWh in 2018 in Germany (IEA), decreasing linearly to 30 gCO_2eq/kWh in 2050.$ 

# **Battery Circular Economy**



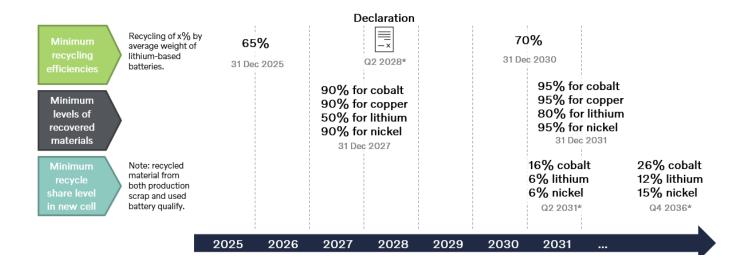




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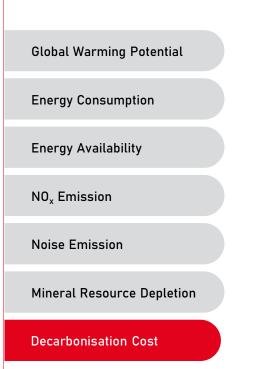
# Recycling and regionalization at the heart of new regulatory frameworks



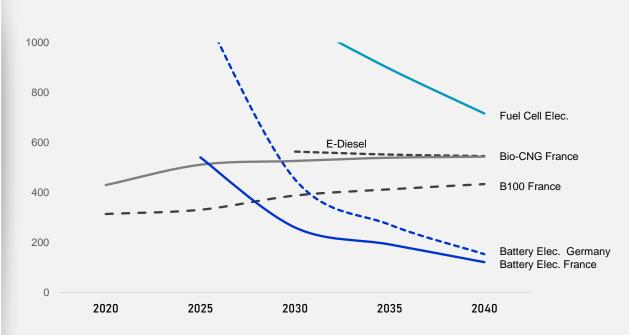
### Critical mineral act

- Critical and strategic minerals: Ni, Li, Co, Graphite
- Extraction: 10% of EU consumption
- Processing: 40% of EU consumption
- Import diversification: by 2030

# Life Cycle Analysis



### LIFECYCLE DECARBONISATION COST COMPARED TO DIESEL (€<sub>2023</sub>/TONCO<sub>2</sub>EQ) Without tax and incentive



### Battery Electric trucks will have the lowest decarbonisation cost

40-ton regional-haul tractor operating over 800,000 km